



PAKGEN POWER LIMITED
FIRST QUARTERLY REPORT
FOR THE PERIOD ENDED
MARCH 31, 2018



DELIVERING
A SUSTAINABLE ENERGY FUTURE

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COMPANY PROFILE

THE COMPANY	Pakgen Power Limited ("the Company") was incorporated in Pakistan on 22 June 1995 under the Companies Ordinance, 1984. The registered office is situated at 53-A, Lawrence Road, Lahore. The principal activities of the Company are to own, operate and maintain an oil fired power station ("the Complex") having gross capacity of 365 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan.	
BOARD OF DIRECTORS	Mian Hassan Mansha Mr. Aurangzeb Firoz Mr. Shahid Malik Dr. Arif Bashir Mr. Farrukh Ifzal Mr. Hassan Nawaz Tarar Mr. Badar Ul Hassan	Chairman
CHIEF EXECUTIVE OFFICER	Mr. Ghazanfar Hussain Mirza	
AUDIT COMMITTEE	Mr. Farrukh Ifzal Mr. Aurangzeb Firoz Mr. Shahid Malik	Chairman
CHIEF FINANCIAL OFFICER	Mr. Khalid Qadeer Qureshi	
COMPANY SECRETARY	Mr. Khalid Mahmood Chohan	
BANKERS OF THE COMPANY	Habib Bank Limited The Bank of Punjab Silk Bank Limited United Bank Limited Allied Bank Limited National Bank of Pakistan Bank Alfalah Limited Faysal Bank Limited Askari Bank Limited Habib Metropolitan Bank Limited MCB Bank Limited (Formerly NIB Bank Limited) Bank Islami Pakistan Limited Al Baraka Bank (Pakistan) Limited	
AUDITOR OF THE COMPANY	Riaz Ahmad & Co. Chartered Accountants	
LEGAL ADVISOR OF THE COMPANY	Mr. M. Aurangzeb Khan Advocate High Court	
REGISTERED OFFICE	53-A, Lawrence Road, Lahore-Pakistan UAN: 042-111-11-33-33	
HEAD OFFICE	1-B, Aziz Avenue, Gulberg-V, Lahore- Pakistan Tel: 042-35717090-96 Fax: 042-35717239	
SHARE REGISTRAR	Central Depository Company of Pakistan Limited CDC House, 99-B, Block-B, S.M.C.H.S Shahra-e-Faisal, Karachi-74400 Tel: (92-21) 111-111-500 Fax: (92-21) 34326053	
PLANT	Mehmood Kot, Muzaffargarh, Punjab - Pakistan.	

DIRECTORS' REPORT

The Directors of **Pakgen Power Limited "the Company"** are pleased to present their report together with operational and financial results of your Company for the period ended 31 March 2018.

We report that during the period under review power plant by achieving all the operating standards dispatched 258.020 MWH of electricity as compared with 373.309 MWH dispatched during the corresponding three months of the previous financial year. Resultantly the capacity factor remained at 61.8% as against 43.15% demonstrated in the comparable three months of the previous financial year.

Financial Results:

The financial results of the Company for period ended 31 March 2018 are as follows:

Financial Highlights	PERIOD ENDED	
	31 March 2018	31 March 2017
Revenue (Rs '000')	4,111,464	4,845,006
Gross profit (Rs '000')	565,033	553,374
Gross profit ratio to revenue (%)	13.75%	11.40%
After tax profit (Rs '000')	335,229	355,332
After tax profit ratio to revenue (%)	8.15%	7.32%
Earnings per share (Rs)	0.9	0.95

The Company has posted after tax profit of Rupees 335.229 million as against Rs 355.332 million profit earned in the comparative period. The net profits of the Company demonstrated the earnings per Share of Rs. 0.90 as against Rs. 0.95per share in the corresponding previous period.

Other reason for variation in net profit for period ended 31st Mar, 2018 in Comparison with period ended 31st Mar, 2017 is increased in delta loss by Rupees 30.848 Million.

Our sole customer Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) remains unable to meet its obligations in accordance with the Power Purchase Agreement (PPA) which are secured under a sovereign guarantee of Government of Pakistan. As on 31 March 2018 an amount of Rupees 15.126 billion was outstanding against Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) of these Rupees 2.712 billion was classified overdue. Despite frequent follow-up with the concerned Ministry of Government of Pakistan it is regretted there has been no improvement in the situation and this has resulted in irregular supply of fuel which has affected Plant Operations. The Company is pursuing the matter, collectively with other IPPs on IPPAC platform, with the Federal Finance Minister who has assured of sympathetic consideration.

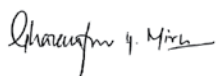
Operational Results:

The Company continued to remain proactive in maintaining and expanding its corporate Social Responsibility program. Our focus had been to support health and education program particularly in the areas where our plants are located in the province of Punjab.

Acknowledgement:

The board appreciates the management for establishing a modern and motivating working climate and promoting high levels of performance in all areas of the power plant. We also appreciate the efforts of the company's workforce for delivering remarkable results and we wish for their long life relationship with the Company.

For and on behalf of the Board of Directors



(Ghazanfar Hussain Mirza)

Chief Executive Officer

Lahore: 26 April 2018

ڈائریکٹرز رپورٹ پاک جن پاور لمیٹڈ

پاک جن پاور لمیٹڈ "دی کمپنی" کے ڈائریکٹرز 31 مارچ 2018ء مختتمہ مدت کے لئے آپ کی کمپنی کے آپریشنل اور مالیاتی نتائج پر مشتمل اپنی رپورٹ پیش کرتے ہوئے خوشی محسوس کر رہے ہیں۔

ہم بیان کرتے ہیں کہ زیر جائزہ مدت کے دوران پاور پلانٹ نے گزشتہ مالی سال کی اسی مدت کے دوران 373.309 MWH ترسیل کے مقابلہ میں 258.020 MWH بجلی ترسیل کر کے تمام آپریشنل معیارات حاصل کیے ہیں۔ نتیجتاً گزشتہ مالی سال کی اسی مدت میں کپیسٹی فیکٹر 43.15 فیصد کے مقابلہ میں 61.8 فیصد پر برقرار رہا۔

مالیاتی نتائج:

31 مارچ 2018ء کو ختم ہونے والی مدت کے لئے کمپنی کے مالیاتی نتائج مندرجہ ذیل ہیں:

مالی جھلکیاں	31 مارچ 2018ء	31 مارچ 2017ء
محصولات (000 روپے)	4,111,464	4,845,006
مجموعی منافع (000 روپے)	565,033	553,374
مجموعی منافع تناسب محصولات (فیصد)	13.75%	11.40%
بعد از ٹیکس منافع (000 روپے)	335,229	355,332
بعد از ٹیکس منافع تناسب محصولات (فیصد)	8.15%	7.32%
آمدن فی حصص (روپے)	0.90	0.95

کمپنی نے تقابلی مدت میں 355.332 ملین روپے منافع کے برعکس 335.229 ملین روپے بعد از ٹیکس منافع درج کیا ہے۔ کمپنی کا خالص منافع، گزشتہ مدت میں 0.95 روپے فی شیئر کے مقابلے میں 0.90 روپے فی شیئر آمدن ظاہر کرتا ہے۔ 31 مارچ 2017ء کو مختتمہ مدت کے مقابلہ میں 31 مارچ 2018ء کو مختتمہ مدت کے خالص منافع میں تغیر کی بنیادی وجہ 30.848 ملین روپے تک ڈیلٹا نقصان میں اضافہ ہے۔

ہماری واحد صارف (CPPA-G) سینٹرل پاور پراجیکٹ ایجنسی (گارنٹی) لمیٹڈ بجلی کی خریداری کے معاہدے (PPA) جو حکومت پاکستان کی ایک خود مختار ضمانت کے تحت حاصل کیا گیا کے مطابق اپنی ذمہ داریوں کو پورا کرنے کے قابل نہیں رہا۔ 31 مارچ 2018ء کو (CPPA-G) سینٹرل پاور پراجیکٹ ایجنسی (گارنٹی)

لمیٹڈ کے ذمہ بقایا رقم 15.126 بلین روپے تھے جس میں سے 2.712 بلین روپے کی رقم زائد المیعاد تھی۔ حکومت پاکستان کی متعلقہ وزارت کے ہاں بارہا مرتبہ معاملہ اجاگر کرنے کے باوجود صورت حال میں کوئی بہتری نہیں ہوئی ہے جس کے نتیجے میں ایندھن کی فراہمی بے قاعدہ ہوئی جس نے پلانٹ کی کارروائیوں کو متاثر کیا ہے۔ کمپنی وفاقی وزارت خزانہ کے ہاں آئی پی پی اے کے پلیٹ فارم پر دیگر آئی پی پی کے ساتھ مل کر معاملات کا تعاقب کر رہی ہے، جس نے ہمدردانہ رویہ کا یقین دلایا ہے۔

آپریشنل نتائج:

کمپنی نے اپنے آپ کو اپنے کارپوریٹ سماجی ذمہ داری پروگرام کی توسیع اور برقراری میں فعال رکھا ہوا ہے۔ ہماری توجہ خاص طور پر جہاں صوبہ پنجاب میں ہمارے پلانٹس واقع ہیں ان علاقوں میں صحت اور تعلیم کے پروگرام کی حمایت پر مرکوز ہے۔

اظہار تشکر

ہم، ایک جدید اور حوصلہ افزاء کام کے ماحول کے قیام اور پاور پلانٹ کے تمام شعبوں میں اعلیٰ سطح کی کارکردگی کو فروغ دینے کے لئے بھی انتظامیہ کی تعریف کرتے ہیں۔ ہم قابل ذکر نتائج کی فراہمی کے لئے کمپنی کے تمام عملہ کی مسلسل حمایت، سخت محنت اور عزم کو بھی سراہتے ہیں اور ہم کمپنی کے ساتھ ان کے طویل تعلقات چاہتے ہیں۔

منجانب

بورڈ آف ڈائریکٹرز

Shauqat Ali Mirza

جناب غضنفر حسین مرزا

چیف ایگزیکٹو آفیسر

لاہور: 26 اپریل 2018ء

CONDENSED INTERIM BALANCE SHEET

As at 31 March 2018

	Note	Un-audited 31 March 2018 (Rupees in thousand)	Audited 31 December 2017
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES			
Authorized share capital 400,000,000 (2017: 400,000,000) ordinary shares of Rupees 10 each		4,000,000	4,000,000
Issued, subscribed and paid up share capital		3,720,816	3,720,816
Capital reserve		116,959	116,959
Revenue reserve - un-appropriated profit		11,729,563	11,766,415
Total Equity		15,567,338	15,604,190
LIABILITIES			
NON-CURRENT LIABILITY			
Long-term finance - secured		222,913	334,369
Provision for Gratuity		3,039	-
		225,952	334,369
CURRENT LIABILITIES			
Trade and other payables		2,301,813	1,174,937
Accrued mark-up		143,324	108,124
Short-term borrowings		10,320,883	9,194,511
Current portion of long-term finance	5	445,825	445,825
		13,211,845	10,923,397
Total liabilities		13,437,797	11,257,766
CONTINGENCIES AND COMMITMENTS	6		
TOTAL EQUITY AND LIABILITIES		29,005,135	26,861,956

The annexed notes form an integral part of this condensed interim financial information.


CHIEF EXECUTIVE


DIRECTOR


CHIEF FINANCIAL OFFICER

	Note	Un-audited 31 March 2018 (Rupees in thousand)	Audited 31 December 2017
ASSETS			
NON-CURRENT ASSETS			
Property, plant and equipment	7	8,300,324	8,525,337
Long Term Loans		49,169	-
Long-term security deposits		300	300
		<hr/>	<hr/>
		8,349,793	8,525,637
CURRENT ASSETS			
Stores, spare parts and other consumables		831,775	813,425
Fuel stock		543,209	420,331
Trade debts		15,644,618	14,166,522
Advances and short-term prepayments		421,999	351,244
Other receivables		91,696	359,198
Sales tax recoverable		2,298,477	2,163,910
Cash and bank balances		823,568	61,689
		<hr/>	<hr/>
		20,655,342	18,336,319
TOTAL ASSETS			
		<hr/> <hr/>	<hr/> <hr/>
		29,005,135	26,861,956


CHIEF EXECUTIVE


DIRECTOR


CHIEF FINANCIAL OFFICER

CONDENSED INTERIM PROFIT AND LOSS ACCOUNT FOR THE QUARTER ENDED 31 MARCH 2018 (UN-AUDITED)

	Note	Quarter Ended	
		31 March 2018 (Rupees in thousand)	31 March 2017
REVENUE		4,111,464	4,854,006
COST OF SALES	8	(3,546,431)	(4,300,632)
GROSS PROFIT		565,033	553,374
ADMINISTRATIVE EXPENSES		(57,431)	(50,449)
OTHER OPERATING EXPENSES		(731)	(539)
OTHER OPERATING INCOME		506,871 3,064	502,386 3,671
PROFIT FROM OPERATIONS		509,935	506,057
FINANCE COST		(174,706)	(150,725)
PROFIT BEFORE TAXATION		335,229	355,332
TAXATION		-	-
PROFIT AFTER TAXATION		335,229	355,332
OTHER COMPREHENSIVE INCOME FOR THE PERIOD		-	-
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD		335,229	355,332
EARNINGS PER SHARE - BASIC AND DILUTED (RUPEES)		0.90	0.95

The annexed notes form an integral part of this condensed interim financial information.


CHIEF EXECUTIVE


DIRECTOR


CHIEF FINANCIAL OFFICER

CONDENSED INTERIM CASH FLOW STATEMENT

FOR THE QUARTER ENDED 31 MARCH 2018 (UN-AUDITED)

	Note	31 March 2018 (Rupees in thousand)	31 March 2017
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash (used in) from operations	9	(56,024)	(1,316,778)
Finance cost paid		(139,506)	(149,886)
Interest income received		2,633	3,248
Net (increase)/decrease in long-term loans to employees		(49,169)	-
Income tax paid		(5,087)	(3,029)
Gratuity paid		(469)	(2,959)
Net cash (used in) from operating activities		(247,622)	(1,469,404)
CASH FLOWS FROM INVESTING ACTIVITIES			
Capital expenditure on property, plant and equipment		(5,352)	(72,802)
Net cash (used in) investing activities		(5,352)	(72,802)
CASH FLOWS FROM FINANCING ACTIVITIES			
Repayment of long-term finance		(111,457)	(111,456)
Dividend paid		(62)	(13)
Net cash (used in) financing activities		(111,519)	(111,469)
Net increase / (decrease) in cash and cash equivalents		(364,493)	(1,653,675)
Cash and cash equivalents at beginning of the period		(9,132,822)	(6,658,213)
Cash and cash equivalents at end of the period		(9,497,315)	(8,311,888)
CASH AND CASH EQUIVALENTS			
Cash in hand		165	103
Cash at banks		823,403	272,808
Short-term borrowings		(10,320,883)	(8,584,799)
		(9,497,315)	(8,311,888)

The annexed notes form an integral part of this condensed interim financial information.


CHIEF EXECUTIVE


DIRECTOR


CHIEF FINANCIAL OFFICER

**CONDENSED INTERIM STATEMENT OF
CHANGES IN EQUITY**
FOR THE QUARTER ENDED 31 MARCH 2018 (UN-AUDITED)

	SHARE CAPITAL	RESERVES		TOTAL EQUITY
		Capital	Revenue	
		Retained payments reserve	Un- appropriated profit	
(-----Rupees in thousand-----)				
Balance as at 01 January 2017 (Audited)	3,720,816	116,959	11,196,602	15,034,377
Profit for the quarter ended 31 March 2017	-	-	355,332	355,332
Other comprehensive income for the quarter ended 31 March 2017	-	-	-	-
Total comprehensive income for the quarter ended 31 March 2017	-	-	355,332	355,332
Balance as at 31 March 2017 - (Un-audited)	3,720,816	116,959	11,551,934	15,389,709
Balance as at 01 January 2018 (Audited)	3,720,816	116,959	11,766,415	15,604,190
Transactions with owners - Final dividend for the year ended 31 December 2017 @ Rupees 1 per share			(372,081)	(372,081)
Profit for the quarter ended 31 March 2018	-	-	335,229	335,229
Other comprehensive income for the quarter ended 31 March 2018	-	-	-	-
Total comprehensive income for the quarter ended 31 March 2018	-	-	335,229	335,229
Balance as at 31 March 2018 - (Un-audited)	3,720,816	116,959	11,729,563	15,567,338

The annexed notes form an integral part of this condensed interim financial information.


CHIEF EXECUTIVE


DIRECTOR


CHIEF FINANCIAL OFFICER

SELECTED NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION FOR THE QUARTER ENDED 31 MARCH 2018 (UN-AUDITED)

1. THE COMPANY AND ITS OPERATIONS

Pakgen Power Limited ("the Company") was incorporated in Pakistan on 22 June 1995 under the Companies Ordinance, 1984. The registered office of the Company is situated at 53-A, Lawrence Road, Lahore. The ordinary shares of the Company are listed on Pakistan Stock Exchange Limited of Pakistan. The principal activities of the Company are to own, operate and maintain an oil fired power station ("the Complex") having gross capacity of 365 MW in Mehmood Kot, Muzaffargarh, Punjab, Pakistan.

2. BASIS OF PREPARATION

These financial statements have been prepared in accordance with approved accounting standards as applicable in Pakistan. During the previous year, the Companies Ordinance, 1984 (hereinafter referred to as the 'Ordinance') has been repealed after the enactment of the Companies Act, 2017. However, as allowed by the Securities and Exchange Commission of Pakistan ('SECP') vide Circular No. 23/2017 dated October 04, 2017, companies whose financial year closes on or before December 31, 2017, shall prepare financial statements in accordance with the provisions of the repealed Ordinance. This condensed interim financial information is un-audited and is being submitted to the members in accordance with section 245 of the repealed Ordinance. It has been prepared in accordance with the requirements of the International Accounting Standard (IAS) 34 - 'Interim Financial Reporting' and provisions of and directives issued under the repealed Ordinance. This condensed interim financial information does not include all the information required for annual financial statements and therefore, should be read in conjunction with the annual financial statements for the year ended December 31, 2017.

3. ACCOUNTING POLICIES

The accounting policies and methods of computation adopted for the preparation of this condensed interim financial information are same as applied in the preparation of the preceding annual published financial statements of the Company for the year ended 31 December, 2017.

4. CRITICAL ACCOUNTING ESTIMATES AND JUDGMENTS

The preparation of this condensed interim financial information in conformity with approved accounting standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

During preparation of this condensed interim financial information, the significant judgments made by the management in applying the Company's accounting policies and key sources of estimation and uncertainty were the same as those that applied in the preceding audited annual published financial statements of the Company for the year ended 31 December, 2017.

4.1 Standard and amendments to published approved accounting standards that are effective in current year and are relevant to the company

Certain standards, amendments and interoperations to approved accounting standard are effective in the current year but are not relevant or to have any significant effect on the companies' operation and are, therefore, not detailed in this condensed interim financial information.

4.2 Amendments to published approved accounting standards that are effective in current year but not relevant to the company

These are standards and amendments to published standards that are mandatory for accounting periods beginning on or after 01 January 2018 but are considered not to be relevant or do not have any significant impact on the companies' condensed interim financial information.

	Un-audited 31 March 2018 (Rupees in thousand)	Audited 31 December 2017
5. FROM BANKING COMPANY - SECURED		
Long term loan	668,737	780,194
Less: Current portion shown under current liabilities	445,825	445,825
	222,912	334,369

6. CONTINGENCIES AND COMMITMENTS

6.1 Contingencies

There is no change in the contingencies disclosed in the preceding audited annual financial statements of the Company for the year ended 31 December 2017.

6.1.1 The banks have issued the following on behalf of the company:

a) The banks of the Company have issued letters of guarantee in favour of Pakistan State Oil Company Limited (PSO) - fuel supplier for an amount of Rupees 1,500 million (2017: Rupees 1,000 million).

6.2 Commitments

6.2.1 The Company has entered into a contract for a period of thirty years for purchase of fuel from Pakistan State Oil Company Limited (PSO). Under the terms of Fuel Supply Agreement (FSA), the Company is not required to buy any minimum quantity of fuel from PSO.

6.2.2 Commitments for capital expenditure as at reporting date are amounting to Rupees 3.799 million (31 December 2017: Rupees 16 million).

	Un-audited 31 March 2018 (Rupees in thousand)	Audited 31 December 2017
7. PROPERTY, PLANT AND EQUIPMENT		
Operating fixed assets (Note 7.1)	8,280,218	8,482,603
Capital work-in-progress	20,106	42,734
	8,300,324	8,525,337
7.1 Operating fixed assets		
Opening Book value	8,482,603	9,298,612
Add: Cost of Additions during the period / year (Note 7.1.1)	28,363	112,360
Less: Book value of deletions during the period/year(7.1.2)	388	10,813
Less: Depreciation charged during the period / year	230,365	917,556
	8,280,213	8,482,603

	Un-audited 31 March 2018 (Rupees in thousand)	Audited 31 December 2017
7.1.1 Cost of additions		
Buildings on Freehold land	-	7,844
Plant and Machinery	28,351	103,914
Office Equipment	2	122
Electric equipment and appliances	10	480
	28,363	112,360
	388	10,813
7.1.2 Book value of Deletions		

	Quarter Ended	
	31 March 2018 (Rupees in thousand)	31 March 2017
8. COST OF SALES		
Fuel consumed	3,113,118	3,898,788
Operation and maintenance costs	101,180	95,372
Insurance cost	114,537	112,307
Liquidated damages	26	2
Depreciation	216,273	192,855
Others	1,297	1,308
	3,546,431	4,300,632
9. CASH GENERATED FROM OPERATIONS		
Profit before taxation	335,229	355,332
Adjustment for non - cash charges and other items:		
Depreciation	230,365	201,446
Provision for gratuity	3,508	2,959
Interest income	(2,633)	(3,248)
Finance cost	174,706	150,725
Cash flows from operating activities before working capital changes	741,175	707,214
(Increase) / decrease in current assets:		
Stores, spare parts and other consumables	(18,350)	(6,009)
Fuel stock	(122,878)	26,008
Trade debts	(1,478,096)	(2,040,715)
Advances and short-term prepayments	(65,668)	(11,736)
Other receivables	267,502	187,435
Sales tax recoverable	(134,567)	(166,641)
	(1,552,057)	(2,011,658)
(Decrease) / increase in trade and other payables	754,858	(12,334)
	(56,024)	(1,316,778)

10. TRANSACTIONS WITH RELATED PARTIES

The related parties of the Company comprise of associated undertakings, other related group companies and key management personnel. Transactions with related parties include expenses charged between these companies. The Company in the normal course of business carries out transactions with various related parties. Detail of transactions with related parties other than those which have been specifically disclosed elsewhere in these financial statements are as follows::

Associated company	Nature of transaction	Quarter Ended	
		31 March 2018 (Rupees in thousand)	31 March 2017
Adamjee Insurance Company Limited	Insurance premium	4,715	61
Security General Insurance Company Limited	Insurance premium	132,681	130,089
Lalpir Power Limited	Share of expenses Share of rental income	5,400 -	86,020 1,096
Nishat (Aziz Avenue) hotels and properties Limited	Rent	1,570	1,570
Pakistan Aviators and Aviation (Private) Limited	Flying services	19,400	13,706
Nishat Hospitality (Private) Limited	Boarding and Lodging services	17	-
STAFF RETIREMENT BENEFIT PLANS			
Provident fund	Contribution made	4,311	4,133
Gratuity fund	Contribution made	3,508	2,959
KEY MANAGEMENT PERSONNEL			
	Remuneration	11,023	3,900

11. FINANCIAL RISK MANAGEMENT

The Company's activities expose it to a variety of financial risks: market risk (including currency risk, other price risk and interest rate risk), credit risk and liquidity risk. The Company's overall risk management programme focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the Company's financial performance.

Risk management is carried out by the Company's finance department under policies approved by the Board of Directors (the Board). The Company's finance department evaluates and hedges financial risks. The Board provides principles for overall risk management, as well as policies covering specific areas such as currency risk, other price risk, interest rate risk, credit risk, liquidity risk and investment of excess liquidity. All treasury related transactions are carried out within the parameters of these policies.

The condensed interim financials information does not include any financial risk management information and disclosures required in the annual financials statements, and should be read in conjunction with the companies annual financial statements as at 31st December 2017.

There have been no changes in risk management department since year end or in any risk management policies.

12. CORRESPONDING FIGURES

In order to comply with the requirements of International Accounting Standard 34 "Interim Financial Reporting", the condensed interim balance sheet and condensed interim statement of changes in equity have been compared with balances of audited annual financial statements of preceding financial year, whereas, the condensed interim profit and loss account, condensed interim cash flow statement have been compared with the balances of comparable period of immediately preceding financial year.

Corresponding figures have been re-arranged, wherever necessary, for the purpose of comparison however, no significant re-arrangements have been made.

13. DATE OF AUTHORISATION FOR ISSUE

This condensed interim financial information was authorized for issue on 26 April 2018 by the Board of Directors of the Company.

14. GENERAL

Figures have been rounded off to the nearest thousand Rupees.


CHIEF EXECUTIVE


DIRECTOR


CHIEF FINANCIAL OFFICER

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